



सत्यमेव जयते

By Speed Post/Online

F. No. IA-J-11011/1253/2007 IA II (I)  
Government of India  
Ministry of Environment, Forest and Climate Change  
Impact Assessment Division

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Indira Paryavaran Bhawan,  
Vayu Wing, 3<sup>rd</sup> Floor, Aliganj,  
Jor Bagh Road, New Delhi-110 003

Dated: 28<sup>th</sup> December, 2020

To,

**M/s Oil India Limited**  
Safety & Environment Department,  
Oil India Limited, Duliajan,  
Naharkathiya, Dibrugarh,  
Assam-786602

Email: [safety@oilindia.in](mailto:safety@oilindia.in)

**Sub: Onshore Oil & Gas development drilling and production by M/s Oil India Limited in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs – Environmental Clearance regarding.**

Sir,

This has reference to your online proposal No. IA/AS/IND2/139270/2007 dated 12<sup>th</sup> October, 2020 for environmental clearance to the above mentioned project.

2. The Ministry of Environment, Forest and Climate Change has examined the proposal for environmental clearance to the project for Onshore Oil & Gas development drilling and production by M/s Oil India Limited in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs.

3. The details of existing and proposed wells as under:

S. No	Details	Existing Wells	Proposed Wells	Total Wells
1.	Wells and production installation	4 wells	21 wells and 1 production installation	25 wells and 1 production installation

4. The Standard ToR has been issued by Ministry vide letter No. IA-J-11011/490/2017-IA-II(I); dated 16<sup>th</sup> November, 2017. Public Hearing for the proposed project has been conducted by the State Pollution Control Board on 5<sup>th</sup> September, 2019. Public Hearing was presided over by Additional Deputy Commissioner. The main issues raised during the public hearing are related to environmental pollution, developmental activities, employment, infrastructure development for schools, public health.

EG for M/s Oil India Limited

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5. The Ministry had issued EC earlier vide letter no. J-11011/1253/2007 IA II (I); dated 1<sup>st</sup> November, 2011 to the existing project Drilling of Development Well (3 Nos.) and Exploratory Well (1 Nos.) at Dibrugarh Bhogpara Area in District Dibrugarh Assam by M/s Oil India Limited in favour of M/s Oil India Ltd. The EC compliance has been inspected and certified by Shillong Regional Office of MoEFCC vide letter No. RO-NE/E/IA/AS/MI/60/1800-1801 dated 05<sup>th</sup> October, 2020.

6. The land area used for the proposed project is 700000 m<sup>2</sup>. Oil India Ltd. will develop greenbelt at the proposed one production installation having an area of 17500 m<sup>2</sup>. The estimated project cost is Rs.823.30 crore. Recurring cost for greenbelt plan, wildlife conservation plan and environmental control measures will be a total of INR 0.54 crores per annum. Capital and recurring costs for action plan for public consultation will be in compliance to the EAC recommendation. Total Employment will be 60 persons as direct & 120 persons indirect after expansion. Brahmaputra River is flowing from the north-west corner of the block from NE to SW direction.

7. Ambient air quality monitoring was carried out at 8 locations during 5.10.2017 to 31.12.2017 and the baseline data indicates the ranges of concentrations as: PM10 (59.21 - 66.88 µg/m<sup>3</sup>), PM2.5 (29.88 - 36.67 µg/m<sup>3</sup>), SO<sub>2</sub> (5.73-8.9 µg/m<sup>3</sup>) and NO<sub>2</sub> (16.57- 18.65 µg/m<sup>3</sup>). AAQ modelling study for point source emissions indicates that the maximum incremental GLCs after the proposed project would be 16.2 µg/m<sup>3</sup>, 0.98 µg/m<sup>3</sup>, 0.082 µg/m<sup>3</sup> and 0.21 µg/m<sup>3</sup> with respect to NO<sub>x</sub>, SO<sub>2</sub>, PM10 and HC. The resultant concentrations are within the National Ambient Air Quality Standards (NAAQS).

8. Total water requirement is 50 m<sup>3</sup>/day of which fresh water requirement of 39 m<sup>3</sup>/day will be met from groundwater. Effluent of 21.8 KLD quantity will be treated through ETP and Septic tank. The project will be based on Zero Liquid discharge system. Power requirement will be met through two Diesel Generator Sets of 1250 kVA each. Another 1250 kVA DG set will be kept as standby. Stack height of 7 m will be provided as per CPCB norms to the proposed DG sets.

9. **Details of Process emissions generation and its management:** The operation of DG sets, movement of vehicles and machineries during construction and drilling, flaring of natural gas will result in the generation of air pollutants, if gas reserves are encountered during drilling operations. Stacks will be used with DG sets and flare system as per CPCB norms.

10. **Details of Solid waste/ Hazardous waste generation and its management:** Drill cuttings and spent drilling mud will be disposed to HDPE lined pit within the drill site. The kitchen waste will be disposed in nearest municipal/village dumping site on a daily basis through approved waste handling contractors. Recyclable wastes will be periodically sold to local waste recyclers. Hazardous waste (waste and used oil) will be managed in accordance with Hazardous Waste (Management, Handling & Transboundary Movement) Rules, 2016.

11. It was also informed by the PP that there are various court cases against the instant proposal and various other proposal of M/s Oil India Limited in the nearby area as under:

 EC for M/s Oil India Limited

S. No	Case No. & Parties	Court/ Tribunal	Details of court case	Current Status
1.	PIL No. 35/2020, Mrinmoy Khataniar Vs. The Union of India and 13 Ors	Hon'ble Gauhati High Court	The Petitioners have filed the Public Interest Litigation of the environmental clearance dated 11.05.2020 granted to OIL by Union Ministry of Environment, Forest and Climate Change for Extension Drilling and testing of Hydrocarbons at 7 (seven) locations under the Dibru-Saikhowa National Park.	As directed by Court, OIL has filed Addl. Affidavit.
2.	PIL No. 39/2020, Gautam Uzir Vs The Union of India and 5 Ors	Hon'ble Gauhati High Court	The Public Interest Litigation has been filed by one Senior Advocate of Gauhati High Court as Petitioner-in-Person.	The Court has fixed the new date for hearing.
3.	O.A. no. 43/2020/EZ, Bonani Kakkar Vs OIL & Ors	Hon'ble National Green Tribunal, Kolkata (Eastern Zone Bench)	An application has been filed before the Hon'ble NGT by an environmentalist i.e. Bonani Kakkar.	The Tribunal has deferred the hearing as the committee could not submit the final Report and fixed the next dated for hearing on 15.12.2020.
4.	O.A. No. 44/2020/EZ, Wildlife and Environment Conservation Organisation Vs. Union of India & Ors	Hon'ble National Green Tribunal, Kolkata (Eastern Zone Bench)	An application has been filed before the Hon'ble NGT by a Non-Governmental Organisation (NGO). i.e. Wildlife & Environment Conservation Organisation against the OIL.	The Tribunal has deferred the hearing as the committee could not submit the final Report and fixed the next dated for hearing on 15.12.2020.
5.	O.A. no. 41/2020/EZ, Sayyan Banerjee Vs. OIL & Ors	Hon'ble National Green Tribunal, Kolkata (Eastern Zone Bench)	An Application has been filed before the Hon'ble NGT by Sri Sayyan Banerjee pertaining to blowout at the Baghjan Oil Well no. 5.	The case tagged along with O.A. No. 43/2020/EZ, O.A. No. 44/2020/EZ, O.A. 50/2020/EZ)
6.	O.A. 50/2020/EZ,	Hon'ble National	An Application has been filed before the Hon'ble	The case is tagged along with O.A. No.

	SoneswarNarah & Ors vs. OIL &Ors	Green Tribunal, Kolkata (Eastern Zone Bench)	NGT by Soneswar Narah and others pertaining to blowout at the Baghjan Oil Well no. 5.	41/2020/EZ, O.A. No. 43/2020/EZ, O.A. No. 44/2020/EZ)
7.	Appeal No. 04/2020/EZ, (I.A. No. 34/2020) Bimal Gogoi & Anr. Vs. Union of India & Ors.	Hon'ble National Green Tribunal, Kolkata (Eastern Zone Bench)	An Appeal has been filed by the Appellant i.e. Sri Bimal Gogoi before the Hon'ble NGT to challenge the Environmental Clearance (EC) dated 11.05.2020 granted by Ministry of Environment, Forest & Climate Change in favour of OIL for drilling seven wells for Hydrocarbon exploration under the Dibru-Sikhowa National Park.	Court has fixed the next dated for hearing on 15.12.2020.
8.	W.P. no. (Civil) 835/2020, Rituraj Phukan Vs. Union of India & ors.	Hon'ble Supreme Court of India	PIL was filed before the Hon'ble Supreme Court by the Petitioner i.e. Rituraj Phukan	The Hon'ble Supreme Court vide its order dated 16.09.2020 issued notice and tag this Writ Petition with W.P. (Civil) no. 625/2020.

**12.** PP informed that in Baghjan Well No. 5 cement plug job was being carried out as per the program on 26.05.2020. The Well suddenly became very active and has resulted into a blowout at around 10.30 AM on 27.05.2020. Consequent upon incident of blowout and subsequent fire, various Govt. Authorities have constituted various committees to enquire into the cause of the Blowout. OIL is yet to receive Committee's report, except the Report of Oil Industry Safety Directorate (OISD). It is pertinent to mention that the Hon'ble HC in PIL No. 93/2020 (Gautam Uzir) has directed the Committee constituted by Govt. of Assam and MoPNG as well as OIL India Ltd. to submit their respective reports before the Court in sealed cover as the Court was of the opinion that the findings of these Committee's may be overlapping. Nevertheless, OIL shall implement recommendations of the Committee's unless recommendations are overlapping or contradictory. The Committee deliberated the details and is of the view that there may be condition that this instant EC is subject of Order of Hon'ble Court.

**13.** The proposal was considered by the Expert Appraisal Committee (Industry-3) in its 1st meeting held during **17-19 November, 2020** in the Ministry, wherein the project proponent and their accredited consultant M/s ERM India Pvt. Ltd. presented the EIA/EMP report as per the ToR.



14. The EAC, constituted under the provision of the EIA Notification, 2006 and comprising of Experts Members/domain experts in various fields, have examined the proposal submitted by the Project Proponent in desired form along with EIA/EMP report prepared and submitted by the Consultant accredited by the QCI/ NABET on behalf of the Project Proponent. The EAC noted that the Project Proponent has given undertaking that the data and information given in the application and enclosures are true to the best of his knowledge and belief and no information has been suppressed in the EIA/EMP report. If any part of data/information submitted is found to be false/ misleading at any stage, the project will be rejected and Environmental Clearance given, if any, will be revoked at the risk and cost of the project proponent.

15. The Committee noted that Baghjan Well, adjacent to the proposed well location/area had a blow out and has caused severe impact on the environment and biodiversity of the region. subsequently Govt. Authorities have constituted various committees to enquire into the cause of the Blowout and has resulted into court cases. The committee has deliberated the action plan for safety measures and Emergency contingency plan.

16. The Committee observed that the block area is falling within 10 km of the National Park and Wildlife sanctuary and such requires permission/clearance on Forest/Wildlife angle. The project proponent has in turn informed that none of the wells are falling within 10 km of the protected areas. The Committee was of the view that, if any blow out/leakage, happens as that happened in Baghjan, it shall lead to disastrous effect on the environment, people and associated biodiversity. The project proponent has informed that lessons have been learned from the blowout and assured that all the safety and precautionary measures shall be taken to avoid any such disaster.

17. The Committee noted that the EIA/EMP report is in compliance of the ToR issued for the project, reflecting the present environmental concerns and the projected scenario for all the environmental components. The Committee has found the baseline data and incremental GLC due to the proposed project within NAAQ standards. The Committee has also deliberated on the action plan of pollution mitigation measures and found to be addressing the issues in the study area and public hearing issues. Additional information submitted by the project proponent found to be satisfactory and addressing the concerns of the Committee.

18. The EAC has deliberated the proposal and has made due diligence in the process as notified under the provisions of the EIA Notification, 2006, as amended from time to time and accordingly made the recommendations to the proposal. The Experts Members of the EAC have found the proposal in order and have recommended for grant of environmental clearance.

19. Based on the proposal submitted by the project proponent and recommendations of the EAC (Industry-3), Ministry of Environment, Forest and Climate Change hereby accords environmental clearance to the project for **Onshore Oil & Gas development drilling and production by M/s Oil India Limited in Dibrugarh district under Dibrugarh, Chabua, Hugrijan and Tinsukia PMLs**, under the provisions of the EIA Notification, 2006, and the amendments therein, subject to compliance of the terms and conditions as under:-



## **A. Specific Condition**

- (i). **Project Proponent reported that in Baghjan Well suddenly became very active and has resulted into a blowout at around 10.30 AM on 27.05.2020. Consequent upon incident of blowout and subsequent fire, various Govt. Authorities have constituted Committees to enquire into the cause of the Blowout. OIL is yet to receive Committee's report, except the Report of Oil Industry Safety Directorate (OISD). Hon'ble HC in PIL No. 93/2020 (Gautam Uzir) has directed the Committee constituted by Govt. of Assam and MoPNG as well as OIL India Ltd. to submit their respective reports before the Court in sealed cover as the Court was of the opinion that the findings of these Committee's may be overlapping. OIL shall to implement recommendations of the Committees.**
- (ii). **This Environmental Clearance (EC) is subject to orders/ judgment of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, as may be applicable to this project.**
- (iii). The environmental clearance is subject to obtaining prior clearance from the wildlife angle, including clearance from the Standing Committee of the National Board for Wildlife, as applicable, as per the Ministry's OM dated 8<sup>th</sup> August, 2019. Grant of environmental clearance does not necessarily imply that Wildlife Clearance shall be granted to the project and that their proposal for Wildlife Clearance will be considered by the respective authorities on its merit and decision taken.
- (iv). The environmental clearance granted to the project/activity is strictly under the provisions of the EIA Notification 2006 and its amendments. It does not tantamount/construe to approvals/consent/ permissions etc. required to be obtained or standards/conditions to be followed under any other Acts/ Rules/ Subordinate legislations, etc., as may be applicable to the project. The project proponent shall obtain necessary permission as mandated under the Water (Prevention and Control of Pollution) Act, 1974 and the Air (Prevention and Control of Pollution) Act, 1981, as applicable from time to time, from the State Pollution Control Board, prior to construction & operation of the project.
- (v). The company shall comply with all the environmental protection measures and safeguards proposed in the documents submitted to the Ministry. All the recommendations made in the EIA/EMP in respect of environmental management, and risk mitigation measures relating to the project shall be implemented.
- (vi). The activities and the action plan proposed by the project proponent to address the public hearing and socio-economic issues in the study area, shall be completed as per the schedule presented before the Committee and as described in the EMP report in letter and spirit. All the commitments made during public hearing shall be satisfactorily implemented.
- (vii). No pipelines or its part shall be laid in the Forest land/Protected Area without prior permission/approval from the Competent Authority.

- (viii). Forest Clearance/Wild Life Clearance/ESZ Clearance shall be obtained from the concerned regulatory authority, as applicable to the project. Drilling in the forest area and area beneath it shall not be carried out without prior permission.
- (ix). As proposed by the project proponent, Zero Liquid Discharge shall be ensured and no waste/treated water shall be discharged to any surface water body, sea and/or on land. Mobile ETP along with RO plant shall be installed to treat the waste water.
- (x). During exploration, production, storage and handling, the fugitive emission of methane, if any, shall be monitored using Infra-red camera/ appropriate technology.
- (xi). The project proponent also to ensure trapping/storing of the CO<sub>2</sub> generated, if any, during the process and handling.
- (xii). Approach road shall be made pucca to minimize generation of suspended dust.
- (xiii). The project proponent shall make all arrangements for control of noise from the drilling activity. Acoustic enclosure shall be provided for the DG sets along with the adequate stack height as per CPCB guidelines.
- (xiv). Total fresh water requirement shall not exceed 39 m<sup>3</sup>/day. Prior permission shall be obtained from the concerned regulatory authority. Mobile ETP coupled with RO shall be installed to reuse the treated water in drilling system. Size of the waste shall be equal to the hole volume+ volume of drill cutting and volume of discarded mud if any. Two feet free board may be left to accommodate rain water. There shall be separate storm water channel and rain water shall not be allowed to mix with waste water. Alternatively, if possible pit less drilling be practiced instead of above.
- (xv). The company shall construct the garland drain to prevent runoff of any oil containing waste into the nearby water bodies. Separate drainage system shall be created for oil contaminated and non-oil contaminated.
- (xvi). Drill cuttings separated from drilling fluid shall be adequately washed and disposed in HDPE lined pit. Waste mud shall be tested for hazardous contaminants and disposed according to HWMH Rules, 2016. No effluent/drilling mud shall be discharged/disposed off into nearby surface water bodies. The company shall comply with the guidelines for disposal of solid waste, drill cutting and drilling fluids for onshore drilling operation notified vide GSR.546(E) dated 30th August, 2005.
- (xvii). Oil spillage prevention and mitigation scheme shall be prepared. In case of oil spillage/ contamination, action plan shall be prepared to clean the site by adopting proven technology. The recyclable waste (oily sludge) and spent oil shall be disposed of to the authorized recyclers.
- (xviii). The project proponent shall take necessary measures to prevent fire hazards, containing oil spill and soil remediation as needed. At fixed installations or plants use of ground flare shall be explored. At the place of ground flaring, the overhead

flaring stack with knockout drums shall be installed to minimize gaseous emissions during operation.

- (xix). The project proponent shall develop a contingency plan for H<sub>2</sub>S release including all necessary aspects from evacuation to resumption of normal operations. The workers shall be provided with personal H<sub>2</sub>S detectors in locations of high risk of exposure along with self-containing breathing apparatus.
- (xx). Blow Out Preventer system shall be installed to prevent well blowouts during drilling operations.
- (xxi). On completion of the project, necessary measures shall be taken for safe plugging of wells with secured enclosures to restore the drilling site to the original condition. The same shall be confirmed by the concerned regulatory authority from environment safety angle. In case of hydrocarbon not found economically viable, a full abandonment plan shall be implemented for the drilling site in accordance with the applicable DGH / Indian Petroleum Regulations.
- (xxii). No lead acid batteries shall be utilized in the project/site.
- (xxiii). Occupational health surveillance of the workers shall be carried out as per the prevailing Acts and Rules. All workers & employees shall be provided with required safety kits/mask for personal protection.
- (xxiv). Oil content in the drill cuttings shall be monitored and report & shall sent to the Ministry's Regional Office.
- (xxv). The project proponent shall prepare operating manual in respect of all activities, which would cover all safety & environment related issues and measures to be taken for protection. One set of environmental manual shall be made available at the drilling site/ project site. Awareness shall be created at each level of the management. All the schedules and results of environmental monitoring shall be available at the project site office. Remote monitoring of site should be done.

#### **19.1. : General Condition:**

- (i) No further expansion or modifications in the plant, other than mentioned in the EIA Notification, 2006 and its amendments, shall be carried out without prior approval of the Ministry of Environment, Forest and Climate Change/SEIAA, as applicable. In case of deviations or alterations in the project proposal from those submitted to this Ministry for clearance, a fresh reference shall be made to the Ministry/SEIAA, as applicable, to assess the adequacy of conditions imposed and to add additional environmental protection measures required, if any.
- (ii) The energy source for lighting purpose shall be preferably LED based, or advanced having preference in energy conservation and environment betterment.
- (iii) The overall noise levels in and around the plant area shall be kept well within the standards by providing noise control measures including acoustic hoods, silencers, enclosures etc. on all sources of noise generation. The ambient noise



- levels shall conform to the standards prescribed under the Environment (Protection) Act, 1986 Rules, 1989 viz. 75 dBA (day time) and 70 dBA (night time).
- (iv) The company shall undertake all relevant measures for improving the socio-economic conditions of the surrounding area. CER activities shall be undertaken by involving local villages and administration and shall be implemented. The company shall undertake eco-developmental measures including community welfare measures in the project area for the overall improvement of the environment.
  - (v) The company shall earmark sufficient funds towards capital cost and recurring cost per annum to implement the conditions stipulated by the Ministry of Environment, Forest and Climate Change as well as the State Government along with the implementation schedule for all the conditions stipulated herein. The funds so earmarked for environment management/ pollution control measures shall not be diverted for any other purpose.
  - (vi) A copy of the clearance letter shall be sent by the project proponent to concerned Panchayat, Zilla Parishad/Municipal Corporation, Urban local Body and the local NGO, if any, from whom suggestions/ representations, if any, were received while processing the proposal.
  - (vii) The project proponent shall also submit six monthly reports on the status of compliance of the stipulated Environmental Clearance conditions including results of monitored data (both in hard copies as well as by e-mail) to the respective Regional Office of MoEF&CC, the respective Zonal Office of CPCB and SPCB. A copy of Environmental Clearance and six monthly compliance status report shall be posted on the website of the company.
  - (viii) The environmental statement for each financial year ending 31<sup>st</sup> March in Form-V as is mandated shall be submitted to the concerned State Pollution Control Board as prescribed under the Environment (Protection) Rules, 1986, as amended subsequently, shall also be put on the website of the company along with the status of compliance of environmental clearance conditions and shall also be sent to the respective Regional Offices of MoEF&CC by e-mail.
  - (ix) The project proponent shall inform the public that the project has been accorded environmental clearance by the Ministry and copies of the clearance letter are available with the SPCB/Committee and may also be seen at Website of the Ministry and at <https://parivesh.nic.in/>. This shall be advertised within seven days from the date of issue of the clearance letter, at least in two local newspapers that are widely circulated in the region of which one shall be in the vernacular language of the locality concerned and a copy of the same shall be forwarded to the concerned Regional Office of the Ministry.
  - (x) The project authorities shall inform the Regional Office as well as the Ministry, the date of financial closure and final approval of the project by the concerned authorities and the date of start of the project.

(xi) This Environmental clearance is granted subject to final outcome of Hon'ble Supreme Court of India, Hon'ble High Court, Hon'ble NGT and any other Court of Law, if any, as may be applicable to this project.

20. The Ministry reserves the right to stipulate additional conditions, if found necessary at subsequent stages and the project proponent shall implement all the said conditions in a time bound manner. The Ministry may revoke or suspend the environmental clearance, if implementation of any of the above conditions is not found satisfactory.

21. Concealing factual data or submission of false/fabricated data and failure to comply with any of the conditions mentioned above may result in withdrawal of this clearance and attract action under the provisions of Environment (Protection) Act, 1986.

22. Any appeal against this environmental clearance shall lie with the National Green Tribunal, if preferred, within a period of 30 days as prescribed under Section 16 of the National Green Tribunal Act, 2010.

23. The above conditions will be enforced, inter-alia under the provisions of the Water (Prevention & Control of Pollution) Act, 1974, the Air (Prevention & Control of Pollution) Act, 1981, the Environment (Protection) Act, 1986, the Hazardous Waste (Management, Handling and Transboundary Movement) Rules, 2016 and the Public Liability Insurance Act, 1991 read with subsequent amendments therein.

24. This issues with the approval of the competent authority.

R  
28/12/2020

(Dr. R. B. Lal)

Scientist 'E'/Additional Director

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(डा. आर. बी. लाल)

(Dr. R. B. LAL)

वैज्ञानिक 'ई'/Scientist 'E'

पर्यावरण, वन एवं जलवायु परिवर्तन मंत्रालय

Min. of Environment, Forest and Climate Change

भारत सरकार, नई दिल्ली

Govt. of India, New Delhi

**Copy to:**

1. The Secretary, Ministry of Petroleum & Natural Gas Shastri Bhavan, New Delhi - 110001.
2. The Principal Secretary, Environment and Forests Department Secretariat, Government of Assam, Secretariat, Dispur-781001
3. Deputy Director General of Forests (C), Ministry of Environment, Forest and Climate Change, Regional Office (NEZ), Law-U-Sib, Lumbatngen, Near MTC Workshop, Shillong
4. The Member Secretary, Central Pollution Control Board Parivesh Bhavan, CBD-cum-Office Complex, East Arjun Nagar, Delhi -32

5. The Member Secretary, Assam Pollution Control Board, Milanpur, West Jyotinagar, Bamunimaidan, Guwahati, Assam 781004
6. The District Magistrate, Dibrugarh
7. The Joint Secretary, Monitoring Cell, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh road, New Delhi
8. The Joint Secretary, HSM Division, Ministry of Environment, Forest and Climate Change, Indira Paryavaran Bhawan, Jor Bagh road, New Delhi
9. Guard File/Monitoring File/website/Record File/Parivesh Portal

  
**(Dr. R. B. Lal)**  
**Scientist 'E'/Additional Director**